@SJ_Program #SustainableStateNJ



Next Generation Sustainable Energy - Emerging Technologies and Practices in Sustainable Energy



2016 NEW JERSEY SUSTAINABLE SUMMIT



PRESENTERS

- Randall Solomon •
- Kenny Esser
- Gary Fournier
- Nancy Quirk

- Serpil Guran
- Stephen Marks
- Michael Winka



2016 New Jersey Sustainability Summit



New Jersey's Energy Master Plan

Michael Winka Sr. Policy Advisor

Sustainable Jersey June 15, 2016



The 2011 EMP

5 overarching goals:

Drive Down the Cost of Energy For All Customers

Promote a Diverse Portfolio of New, Clean, In-State Generation

Reward Energy Efficiency and Energy Conservation/ Reduce Peak Demand

Capitalize on Emerging Technologies for Transportation and Power Production

Maintain Support for the Renewable Energy Portfolio Standard

The 2011 EMP

Plan for Action – 31 policy recommendations in 4 general sections

- □ Expand In-State Electricity Resources
- □ Cost Effective Renewable Resources
- □ Promote Cost Effective Conservation and Energy Efficiency
- □ Support the Development of Innovative Energy Technologies

http://www.nj.gov/emp/

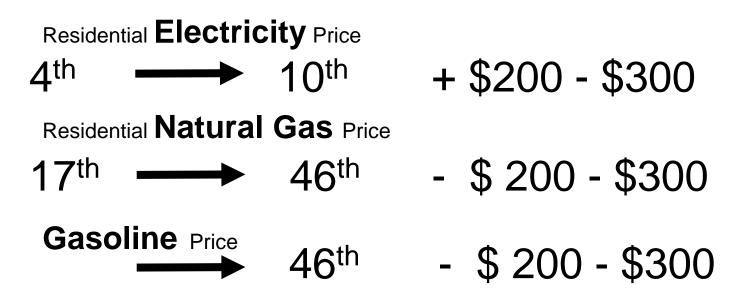


Is New Jersey a High Energy Cost State ???



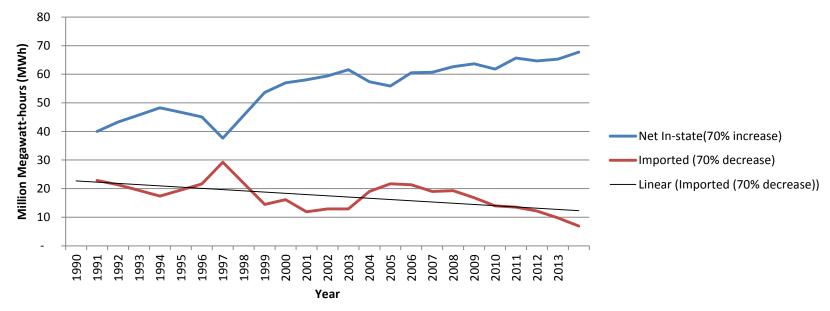
Printed 2014/03/06 01:59 PM Eastern Standard Time 25n REGULAR

Drive Down the Cost of **All Energy** For All Customers



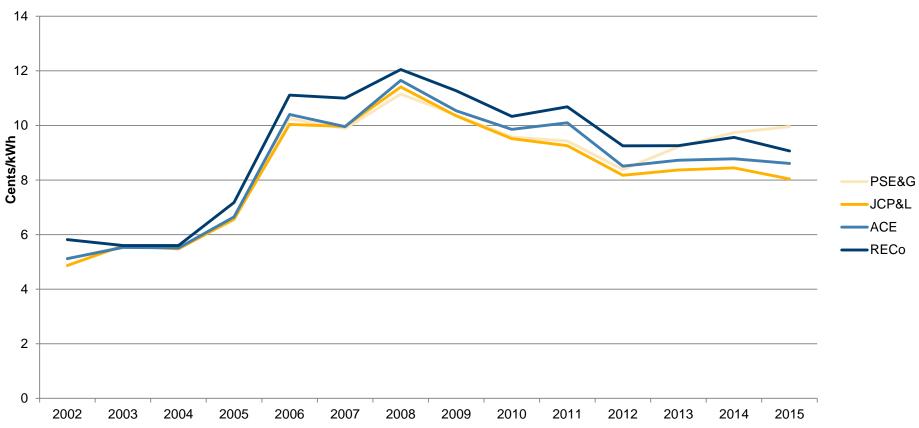
The average New Jersey energy customer spends \$200 to \$300 less per year for electricity, natural gas and gasoline than the average US energy customer. Overall 3% decrease in residential electricity cost (Max 8% decrease) – Dec 2015

This is all driven by low natural gas cost



New Jersey Net In-State Generation and Imported Electricity, 1990 - 2013

BPU has approved over \$1.93 billion for natural gas utility infrastructure upgrades and mitigation projects.



Annual BGS Auction Price - FP 2002 - 2015

Promote a Diverse Portfolio of New, Clean, In-State Generation

New Jersey Electricity Generation by Fuel Type (%), 2011-2014 60% 56% 51%52% 47% 50% 43%42% 40% 2011 33% 2012 30% 2013 20% 2014 8% 10% 3% 3% 4% 2% 2% 2.3% ^{4%} 1% 0.1% 0.3% 1% 0% Natural Gas Nuclear Renewables Petroleum Coal

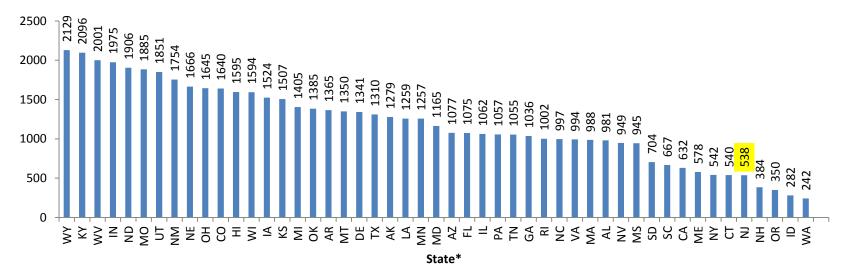
93% of total electricity from 'Clean" Sources – 96% of in-state generation 2,000 + megawatts (MW) of new CCNG (3,000 permit requests) 100 MW CHP

1,300 MW of DG including CHP, fuels cells, biomass, LF gas, wind and solar

Oyster Creek 654 MW closing – PJM's latest RTIP neutral

Despite the current economics - remain committed to the objective assessment (Dec 2015)

All Sources CO₂ Emission Rate (lb/MWh), 2013 NJ in-state generators

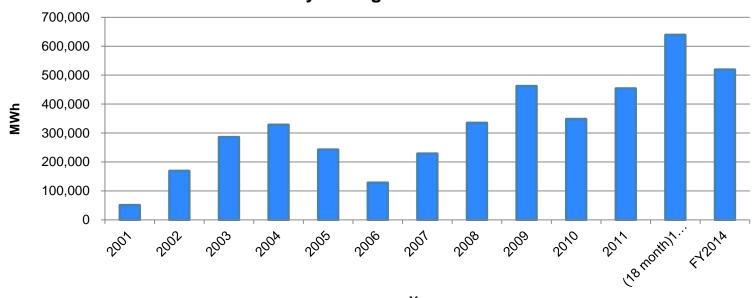


New Jersey's SO₂ emissions 3^{rd} lowest NOx and CO₂ 6^{th} lowest In 13-state PJM region New Jersey ranks the lowest NJ is the 22^{nd} largest generator of electricity.

DER	Number	MW
CHP/FC total	219	2,900
CHP/FC DER	117	378
PV total	41,294	1,567
PV Behind the Meter	41,165	1,230
PV Grid Supply	129	338
TOTAL DER	41,282	1,608

1,300 MW of DG Installed since 2011 100 MW of CHP installed since 2011 (Dec 2015) Approximately 4-6% of total electricity

Reward Energy Efficiency and Energy Conservation/ Reduce Peak Demand



NJCEP Annual Electricity Saving 2001 -2014

Years

4 Million MWh of electricity saved 2001- FY 2014 on average 350,000 MWh (500,000 MWh) About 1/2% of total retail electric sales

New NJCEP Administrator awarded to AEG/TRC

Energy Savings Improvement Programs (ESIP) 63 projects 16 completed (\$14.7M)

Electric Demand Savings = ∆kW = kWbaseline kWenergy efficient measure

Electric Energy Savings = $\Delta kW X EFLH$

Electric Peak Coincident Demand Savings = ∆kW X Coincidence Factor

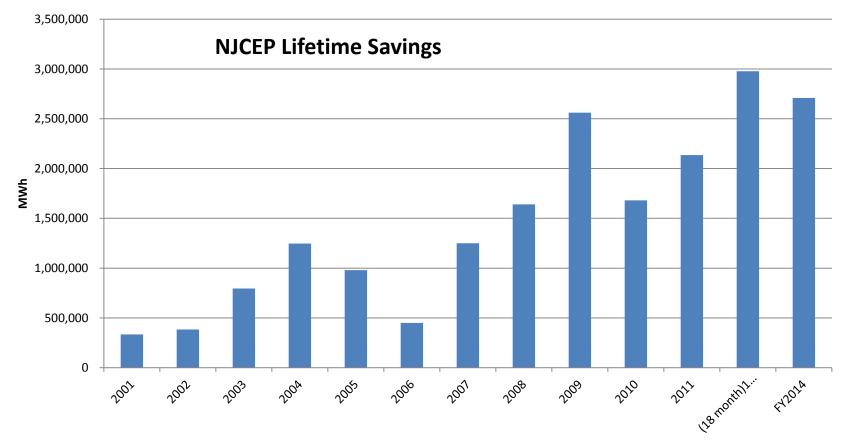
Gas Energy Savings = ∆Btuh X EFLH

Where:

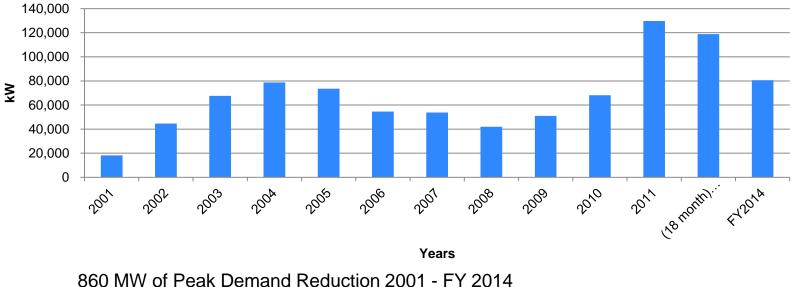
EFLH = Equivalent Full Load Hours of operation for the installed measure. Total annual energy use (kWh) of an end use over a range of operating conditions divided by the connected full load of the end use in kW.

∆Btuh = Btuh baseline input – Btuhenergy efficient measure input

PROGRAM/Measure	Measure Life
Residential Programs	
Residential Electric HVAC	
CAC 13	15
CAC 14	15
ASHP 13	15
ASHP 14	15
CAC proper sizing/install	15
CAC QIV	15
CAC Maintenance	7
CAC duct sealing	15
ASHP proper sizing/install	15
E-Star T-stat (CAC)	15
E-star T-stat (HP)	15
GSHP	30
CAC 15	15
ASHP 15	15
Residential Gas HVAC	
High Efficiency Furnace	20
High Efficiency Boiler	20
High Efficiency Gas DHW	10
E-Star T-stat	15
Boiler Reset Controls	7

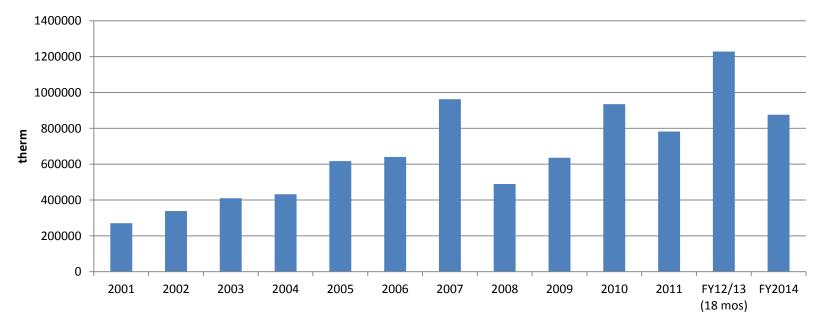


NJCEP Electric Peak Demand Reduction 2001-2014

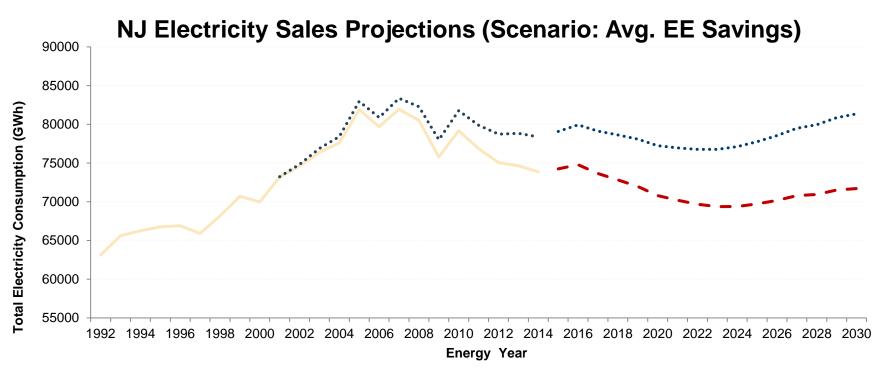


860 MW of Peak Demand Reduction 2001 - FY 2014 EDC/TPCP programs provide 200 MW of DR EPSA Case at SCOTUS – PJM Capacity Performance – summer and winter peak State run DR programs ?

NJCEP Natural Gas Savings 2001 -2014



80 Million therms of natural gas savings 2001 - FY 2014 0.15% saving on retail sales



Invested \$2.256 B in EE and RE – \$1.689 B for EE and \$572M for RE and Adm.

\$727.4M in EDC/GDC EE programs (E'town, RECo, PSE&G, NJNG, SJG)

4.6 million MWh less in 2014 - Collectively 27.5 million MWh

\$300 Million in savings at wholesale or \$600 M at retail

Adopted 2014 IECC and ASHREA Residential and Commercial Building Energy Code - sets the floor

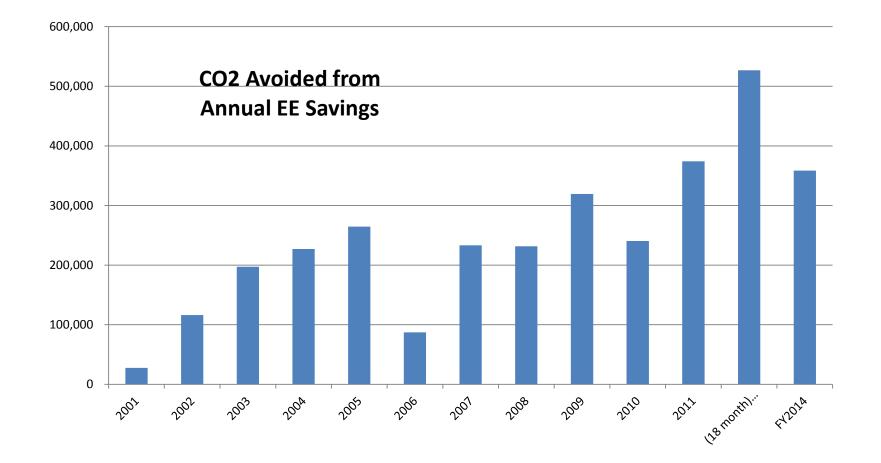
System average air emissions reduction factors provided by the NJDEP are:

	Electric E	missions Factors	
Emissio	Jan 2001-June	July 2003-	March 2014 -
ns	2002	February 2014	Present
Product		_	
CO2	1.1 lbs per kWh	1,520 lbs per	1,111.79 lbs per
	saved	MWh saved	MWh saved
NOX	6.42 lbs per metric	2.8 lbs per MWh	0.95 lbs per MWh
	ton of CO2 saved	saved	saved
SO2	10.26 lbs per	6.5 lbs per MWh	2.21 lbs per MWh
	metric ton of CO2	saved	saved
	saved		
Hg	0.00005 lbs per	0.0000356 lbs per	2.11 mg per MWh
_	metric ton of CO2	MWh saved	saved
	saved		

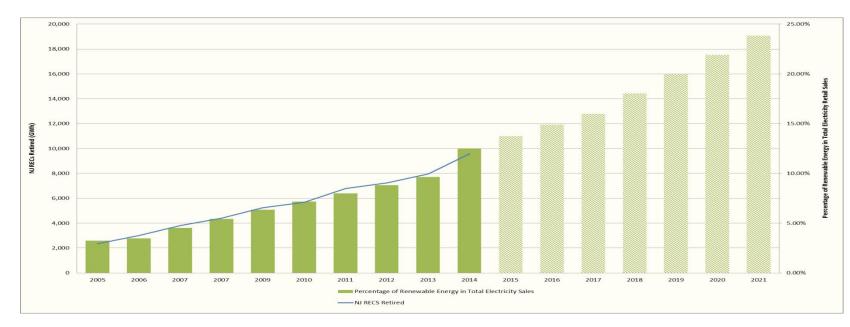
Gas Emissions Factors

Emissions Product	Jan 2001- June 2002	July 2003-Present
CO2	NA	11.7 lbs per therm saved
NOX	NA	0.0092 lbs per therm saved

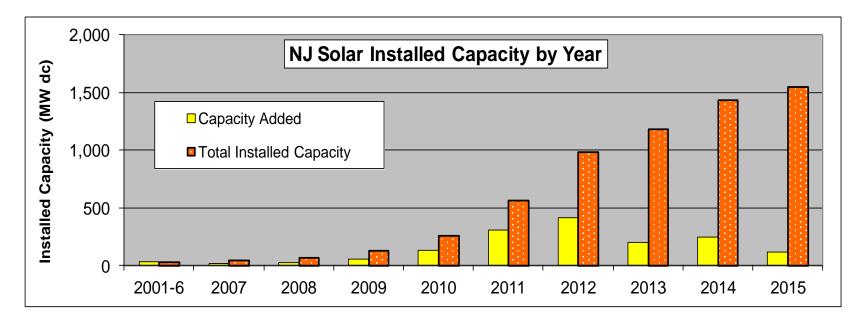
All factors are provided by the NJ Department of Environmental Protection and are on an average system basis. They will be updated as new factors become available.



Maintain Support for the Renewable Energy Portfolio Standard



EY 2016 Class I 9.649%, Class II 2.500%, Solar 2.750% 76+% from Out of State Sources except for Solar 100% in-state resources \$25 M for Class I rebates, \$242.4M for REC Offshore wind – federal leases - Can OSW be economically viable ? Biomass – biogas - food waste



39,500 for 1,546 MW installed 9,796 for 430 MW in the pipeline Stabilized the SREC market for now - Oversupplied in ER 2017 Lowered SREC Costs – Support Solar on brownfields not greenfields \$363.5M solar rebates, \$910.5 M SREC - EDC invested \$1.25 B \$3M for Solar Storage – new solar storage CG Solar will be 2.8% of in-state electricity generation and 2.5% of total New Net metering cap of 2.9% energy – Lower installed cost (EDC programs)

Capitalize on Emerging Technologies for Transportation and Power Production

As of June 2014, a total of 222,590 plug-in vehicles have been sold since roll-out in late 2010. 99% growth over June 2013.

The drop in petroleum prices will likely affect this trend, slowing EV sales and driving an upsurge in purchases of light trucks and SUVs. Market forces and consumer interest can quickly overwhelm policy objectives.

11 Public CNG stations143 Public electric charging stations

NJNG 3 public CNG stations SJG 3 public CNG station working with WaWa for 3 pilots

BPU and DEP developing incentives using existing funds

New Office of State Energy Services

New section of the EMP Update - Plan for Action Superstorm Sandy Response

Improve Energy Infrastructure Resiliency; and Emergency Preparedness and Response

□ Protect the State's critical energy infrastructure Implement Irene Order recommendations - work with OEM/OHSP at the local level Energy Assurance Planning

Improve EDC emergency preparedness and response
 \$1.5 B in EDC costs approved by BPU- work with OEM/OHSP at local level - EAP

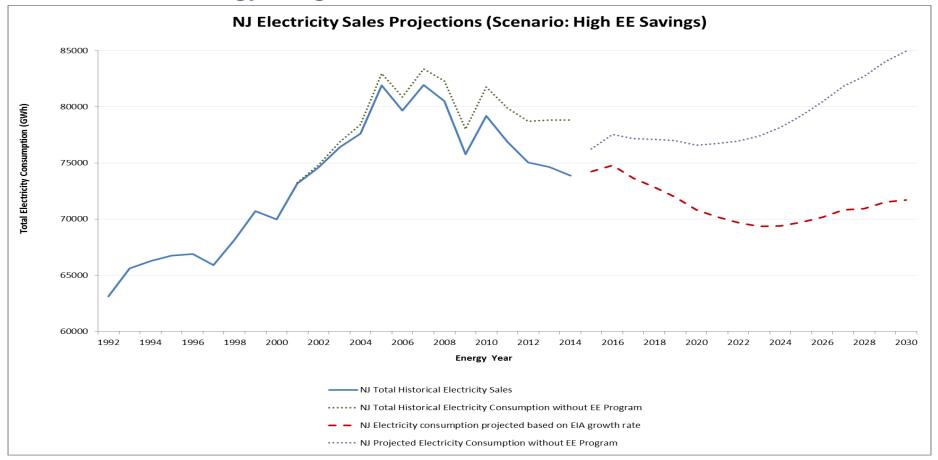
□ Improve and Enhance the EDC Smart Grid and Distribution Automation Plans Require the EDC to file DA/SG plans with detailed cost/benefits

□ Increase the use of microgrid technologies and applications for distributed energy resources (DER)

□ Create long-term financing for resiliency measures through the ERB

Needs Improvement

- 1,500 MW of CHP installed 100 MW
- **ERB** Financing
- Alternate Fuel Vehicles Working with DEP to establish a program
- Support Peak Reduction
- Demand Response Capacity Performance at PJM May consider a state program if the Circuit Case decision upheld
- **Dynamic Pricing/metering**
- Improve EE DR or RE
- Lower Energy Costs
- Increase Reliability and Resiliency
- **Distribution Automation/Smart Grid -**



Next Generation Sustainable Energy Emerging Technologies and Practices In Sustainable Energy

> Stephen D. Marks Municipal Manager City of Hoboken

> > DISCHARGE

RESIST

DISCHARGE

DELAY

2016 New Jersey Sustainability Summit June 15, 2016 The College of New Jersey

STORE

Complex Risk

Comprehensive Strategy



94% impervious surface

Flash flood

Inadequate drainage

GENERAL

Population: 52,575 Households: 26,855 Real Property Ratable Base: \$9.7 Billion Area: 1.275 Square Miles Landmass within Flood Zone (A): 63.85% Landmass within Flood Zone (V): 7.41% Landmass within Flood Zone (X): 7.66%

Surge

FEMA (IA) Program: \$100 million+ FEMA (PA) Program: \$25 million+ SBA Program: \$1.6 million Flooded Homes + Businesses = >1,800 Automobiles Damaged/Destroyed = >2,000

3m Flood Zone 2m Flood Zone 1m Flood Zone **Breach point**

MEMORANDUM OF UNDERSTANDING Between and Among Department of Energy-Office of Electricity Delivery & Energy Reliability, New Jersey Board of Public Utilities, Public Service Electric & Gas Company, and the City of Hoboken, New Jersey

SUBJECT: Enhancing Electric Power Resiliency Using Advanced System Designs

Parties 1 4 1

The Parties to this Memorandum of Understanding (MOU) are the U.S. Department of Energy (DOE) Office of Electricity Delivery & Energy Reliability (DOE OE), the New Jersey Board of Public Utilities, the Public Service Electric & Gas Company (PSE&G), an investor-owned electric and gas utility, and the City of Hoboken, New Jersey (Hoboken). To the extent this MOU contemplates action by the Sandia Corporation (Sandia), a Delaware Corporation that operates Sandia National Laboratories (SNL) pursuant to Contract No. DE-AC04-94AL85000 with DOE, DOE will direct Sandia action and be responsible to the other parties to this MOU for Sandia action.

Background

Our nation faces significant risk from prolonged electrical outages, which, largely because of extreme weather events, have been steadily increasing in frequency since 1995. What our nation needs is a resilient grid that can adapt to large-scale disruptive events, and remain operational in the face of adversity, thus minimizing the catastrophic consequences that affect quality of life, economic activity, national security and critical-infrastructure operations. To àddress these challenges, DOE and SNL have developed an Energy Surety Design Methodology (ESDM) to enhance the reliability and resiliency of the electric infrastructure to meet local critical arcticalneeds.

The ESDM is a quantitative risk-based assessment approach developed to help communities evaluate regional critical and priority energy needs and identify advanced solutions to attain energy system performance goals. At the core of this methodology is the use of advanced, smartgrid technologies and distributed and renewable-energy power generation and storage resources as a way to improve the reliability, security, and resiliency of the electric grid during a disruptive event. Advanced or smart design approaches use modern communication and energymanagement and -control technologies to enable distributed energy generation and storage components to support demand/response opportunities for utilities when grid-tied, and to enhance local-area energy reliability and resiliency when islanded.

The ESDM process typically consists of 3 phases:

Phase 1: Team with local public officials and their infrastructure, public safety, social services, and others appropriate coordinators to develop a detailed understanding of (a) the municipality's critical and priority energy needs; (b) the local energy system design and functions relative to local and regional energy and other critical infrastructure interdependencies; and (c) potential

MOU between DOE OE, PSE&G, and Hoboken□(June 13, 2013)□page 1

DEPARTMENT OF ENERGY – OFFICE OF ELECTRICITY DELIVERY & ENERGY RELIABILITY (DOP(05)

By: _______ Typed Name: Ravi Gorur Title: Deputy Assistant Secretary, Power System Engineering Date: ______ (1) 12

NEW JERSEY BOARD OF PUBLIC UTILITIES

By: <u>Kd5+ M Hanna</u> Typed Name: Robert M. Hanna Title: President Date: <u>6.13-2013</u>

CITY OF HOBOKEN, NEW JERSEY

By: Amage Strength St

PUBLIC SUPEVICE ELECTRIC & GAS COMPANY (PSE&G) By: Typed Name: Ralph LaRossa Title: President and Chief Operating Officer Date:



Energy Surety Design Methodology (ESDM) Risk Assessment Approach



SAND2014-17842 Unlimited Release Printed 18 September 2014

City of Hoboken Energy Surety Analysis: Preliminary Design Summary

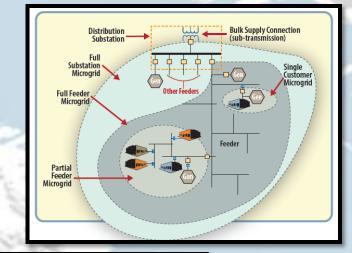
Jason Stamp, Michael Baca, John Eddy, Ross Guttromson, Jordan Henry, Richard Jensen, Karina Muñoz-Ramos, Ben Schenkman, and Mark Smith Sandia National Laboratories

Prepared by Sandle National Laboratories Albaque rojas, New Mexico 87185 and Livermore, California 94550

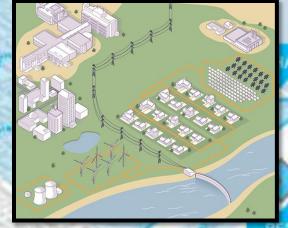
Sandia National Laboratorias is a multi-program laboratory managed and operated by Sandia Corporator, a whole general statistically of Lockinesi Martin Corporation, for the U.S. Disarchment of Emarch National National Security Administration under contract DEACD4-044L82000.

Approved for public tells are; further discernination unlimited

Sandia National Laboratories



IRG



SPIDERS (Smart Power Infrastructure Demonstration for Energy Reliability and Security) is based on a Joint Command Technology Development (JCTD) project between Department of Energy, Department of Defense, and Department of Homeland Security.

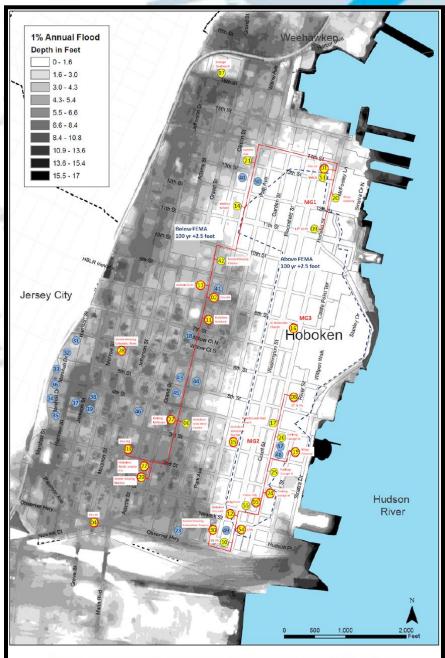


Figure 4.2: Geospatial configuration for the recommended LBS solution

Table C.2: Tier 1 buildings

Tier	Building Name	Туре	Location
1	Fire Department Radio Repeater		N/A
1	Pump Station 5th Street	Flood Control	500 River Road
1	Police Head Quarters	Emergency	106 Hudson Street
1	Pump Station 11th Street	Flood Control	83 11th Street
1	Police Department Radio Repeater	Emergency	N/A
1	Fire Engine Company 3	Emergency	1313 Washington Street
	Pump Station H1	Flood Control	99 Observer Highway
	Fire Engine Company 4	Emergency	801 Clinton Street
1	Fire Head Quarters	Emergency	201 Jefferson Street
1	Fire Engine Company 1	Emergency	43 Madison Street
1	Hoboken University Medical Center	Emergency	308 Willow Avenue
1	Sewage Treatment Plant	Flood Control	Adams Street
1	Hoboken Volunteer Ambulance	Emergency	707 Clinton Street

Table C.3: Tier 2 buildings

Tier	Building Name	Туре	Location
2	St. Matthew's Church	Shelter	57 8th Street
2	St. Peter and Paul Church	Shelter	404 Hudson Street
2	Garage G	Parking Garage	315 Hudson Street
2	CVS	Pharmacy	59 Washington Street
2	Hoboken City Hall	Operation	94 Washington Street
2	Kings	Groceries	325 River Street
2	Garage B	Parking Garage	
2	Garage D	Parking Garage	215 Hudson Street
2	Walgreens	Pharmacy	101 Washington Street
2	Wallace School	Shelter	1100 Willow Avenue
2	Hoboken Homeless Shelter	Shelter	300 Bloomfield
2	Kings	Groceries	1212 Shipyard Lane
2	Sunoco	Gas Station	1301 Willow Avenue
2		Operation	256 Observer Highway
2	Hoboken High School	Shelter	800 Clinton Street
2	A&P	Groceries	614 Clinton Street
2	Hoboken Multi-Service Center	Shelter	124 Grand Street
2	Midtown Garage	Parking Garage	371 4th Street

Table C.4: Tier 3 buildings

TIER	Building Name	Туре	Location
3			76 Bloomfield Street
			514 Madison Street
3		Senior Housing	
3	Fox Hill	Senior Housing	900 Clinton Street

Table C.5: Tier 4 buildings

TIER	Building Name	Туре	Location
4	Marineview 1	Affordable Housing	
4	Marineview 2	Affordable Housing	
4	Applied	Affordable Housing	
4	Applied		1203-1209 Willow Avenue
4	YMCA (SROs)		1301 Washington Street
4	Hoboken Housing Authority		
4	Hoboken Housing Authority		
4	Hoboken Housing Authority		
4	Hoboken Housing Authority		
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4	Hoboken Housing Authority		
4	Hoboken Housing Authority		
4	Hoboken Housing Authority		
4	Hoboken Housing Authority	Affordable Housing	300 Adams Street

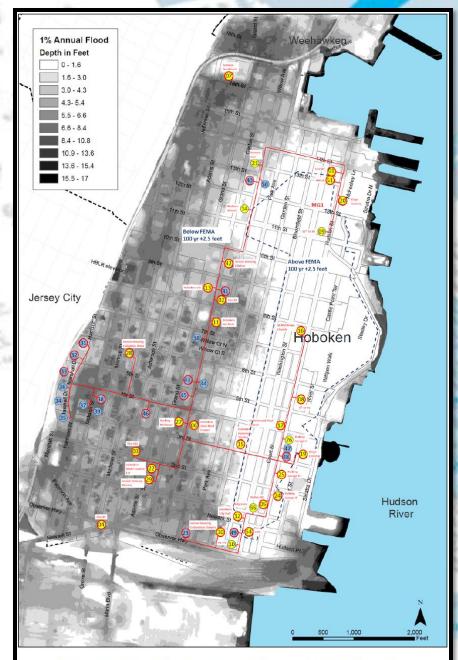


Figure 4.1: Geospatial configuration for the recommended UBS solution

Table 3.2: Hoboken mission critical building load demand		
Building	Estimated Load (kW)	
Grocery - Kings	450	
YMCA (SROs)	150	
Fire Engine Company 3	150	
11th Street Pump Station	15	
Gas Station - Sunoco	15	
Applied	45	
Hoboken Housing Authority	450	
Wallace School	250	
Senior Housing Fox Hill	45	
Hoboken High School	150	
Hoboken Volunteer Ambulance Corps	15	
Fire Engine Company 4	22.5	
804 Willow Ave	90	
Hoboken University Medical Center	1000	
Midtown Garage	150	
Clock Towers	150	
Church Towers 5	45	
Church Towers 10	150	
Church Towers 15	90	
Grocery – A&P	45	
Fire Head Quarters	37.5	
Hoboken Multi-Service Center	90	
Marion Towers	225	
Columbian Arms	90	
Hoboken Housing Authority	90	
Hoboken Housing Authority	45	
Hoboken Housing Authority	67.5	
Hoboken Housing Authority	90	
Hoboken Housing Authority	45	
Hoboken Housing Authority	45	
Hoboken Housing Authority	90	
Hoboken Housing Authority	90	
C	Continued on next page	

Table 3.2 - Continued from previous page		
Building	Estimated Load (kW)	
Hoboken Housing Authority	90	
Fire Department Radio Repeater	15	
St. Matthew's Church	15	
5th Street Pump Station	750	
St. Peter and Paul Church	30	
Marineview 1	450	
Garage G	150	
Marineview 2	450	
Grocery – Kings	450	
Garage D	225	
Garage B	90	
Police Head Quarters	150	
Police Department Radio Repeaters	450	
Walgreens	90	
Hoboken City Hall	225	
Applied	225	
CVS Pharmacy	150	
Columbian Towers	150	
H1 Pump Station	225	
Hoboken Public Works Garage	30	
Sewage Treatment Plant	900	
Fire Engine Company 1	45	
Hoboken Homeless Shelter	45	
TOTAL	9.883	
	•	

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DELAY



Table 4.3: Potential good PV installations for Hoboken

	Rooftop			Energy	
	Available	Usable PV	System	Value	SREC
Location	(sq meters)	Output	Cost	(PV Only)	Value
Hoboken High School	7780	550.0	\$2,635,000	\$156,600	\$94,900
University Medical Center	5110	360.0	\$1,724,000	\$102,500	\$62,100
Grocery - Kings	4247	300.0	\$1,437,000	\$ 85,400	\$51,700
Garage B	3389	240.0	\$1,150,000	\$68,400	\$41,400
Wallace School (sheller)	3039	210.0	\$1,006,000	4-29	\$36,200
Grocery - Kings	2639	180.0	\$862,000		\$31,000
Hoboken Housing Authority	2382	170.0	\$814,000	\$48,400	\$29,300
Grocery - A&P	2166	150.0	\$719,000	\$42,700	\$25,900
Hoboken Multi-Service Center	1459	141.0	\$675,000	\$40,200	\$24,300
Hoboken Public Works Garage	1841	130.0	\$623,000	\$37,000	\$22,400
YMCA (SROs)	1096	78.0	\$374,000	\$22,200	\$13,500
Marion Towers	990	71.0	\$340,000	\$20,200	\$12,200
St. Peter and Paul Church	954	68.0	\$326,000	\$19,400	\$11,700
Columbian Arms	820	58.0	\$278,000	\$16,500	\$10,000
Columbian Towers	623	44.0	\$211,000	\$12,500	\$7,600
Hoboken City Hall	782	29.4	\$141,000	\$8,400	\$5,100
St. Matthew's Church (shelter)	382	27.0	\$129,000	\$7,700	\$4,700
Hoboken Homeless Shelter	279	20.0	\$96,000	\$5,700	\$3,400
Volunteer Ambulance Corps.	172	12.0	\$57,000	\$3,400	\$2,100
Gas Station - Sunoco	165	11.0	\$53,000	\$3,100	\$1,900
Police HQ	491	11.5	\$55,000	\$3,300	\$2,000
Fire HQ	188	10.0	\$48,000	\$2,800	\$1,700
Fire Engine Co 2	222	6.0	\$29,000	\$1,700	\$1,000
Fire Engine Co 3	147	5.0	\$24,000	\$1,400	\$900
Fire Engine Co 6	158	4.0	\$19,000	\$1,100	\$700

Table 4.4: Summary of CHP design selections

Building #	Building Name	Size	UBS or LBS	Notes						
1	Fire Engine Co 3	15	both	1						
2	Fire Engine Co 3	25	both	1						
3	Fire HQ	37.5	both	1						
4	Fire Engine Co 1	15	both	1						
5	Police HQ	100	both							
11	Volunteer Ambulance Corps	25	both	1						
12	City Hall	100	both							
22	Multi-Service Center	100	both							
22	Public Works Garage	37.5	UBS	1						
1: CHP unit	1: CHP units smaller than 100kW do not supply the microgrid									

RESIST

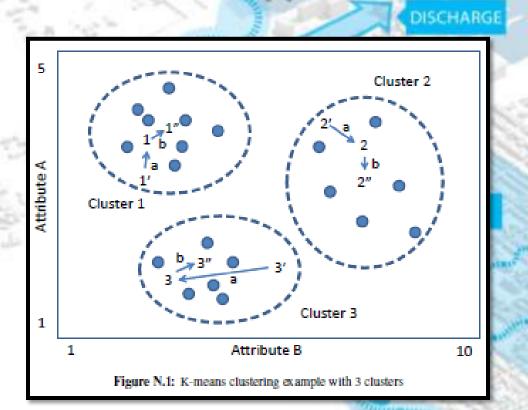


Table 4.7: Summary of design solutions

Design Parameter	UBS	LBS
Buildings	55	- 34
Critical Load (kW)	9232.5	6360.0
New NG Generators	56	37
New NG Generation (kW)	12340.0	7327.5
Building Retrofit Sites	37	19
Microgrids	1	3
Isolated Buildings	3	4

Table 4.8: Summary of estimated cost breakdowns

Type of Cost	UBS	LBS
Building Retrofits	\$6.5M	\$2.7M
Control and Communications	\$5.6M	\$3.7M
Microgrid Infrastructure	\$21.7M	\$12.1M
Combined Heat and Power	\$0.9M	\$0.8M
Design and Engineering	\$8.6M	\$4.8M
Contingency	\$5.2M	\$2.9M
Totals	\$48.4M	\$26.9M

RE2121

Table J.2: All PV analysis sites for Hoboken, including storage

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DECICT

Table K. I: PV :	ind energy st	orage pay	back
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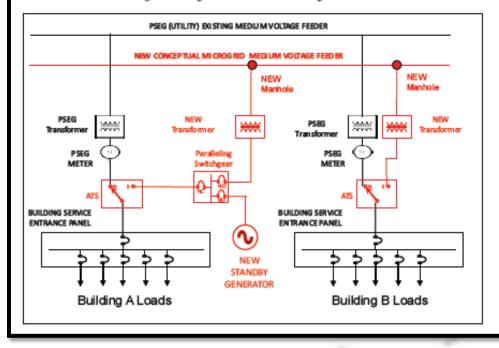
PV		PV	SREC	Avg.	ESS		ESS	ESS				PV +
Size	PV	Value	Value	Peak	Sys	Peak	Value	Cost	PV	PV +	PV+	ESS+
(kW)	Cost	\$7year	\$7year	kW	Cost	Cost	\$/year	\$/year	Only	SREC	ESS	SREC
			\$5		\$120	\$11	\$6	\$8	15	10	44	23
130	\$623	\$38	\$23	37.5	\$45	- \$5	\$3	\$3	16	11	18	12
10	\$48	\$3	\$2	15	\$18	\$2	\$1	\$2	16	10	- 33	17
10	\$48	\$3	\$2	30	\$36	\$4	\$2	\$3	16	10	42	21
5	\$24	\$2	\$1	15	\$18	\$2	\$1	\$2	12	8	42	21
5	\$24	\$2	\$1	15	\$18	\$2	\$1	\$2	12	8	42	21
5	\$24	\$2	\$1	15	\$19	\$2	\$1	\$2	12	8	43	22
140	\$671	\$40	\$25	100	\$120	- \$9	\$5	\$8	17	11	22	13
10	\$48	\$3	\$2	100	\$120	\$10	\$5	\$8	16	10	0	84
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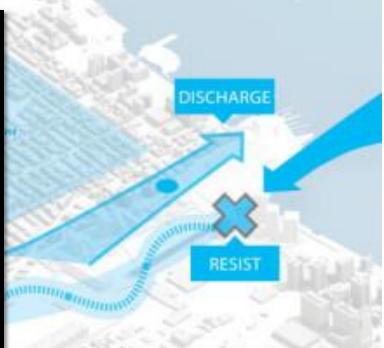
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			Calculated	Usable		Storage	Storage	Energy		Tobl	Simple	
	Rooftop	Based PV	PV	PV	System	System	Value	Value	SREC	Ye arly	Pay bac k	
	Available		Output			System		(PV Only)	Value		(yearly savings/	
Building	(sq meters)	(kW)	(kW)	(kW)	(\$2013)	(kWh)	(\$2013)	(\$2013)	(\$2013)	(PV Only)	sale only)	TRR
Hoboken High School	77.80		55.97	55 9.7	2,680,766	279.8	671,591	159,391	96,520	255,911	16.8	266%
University Medical Center	5110		367.6	367.6	1,760,760	183.8	441,109	104,690	63,396	168,085	16.8	266%
Groce ty - Kinga	4247		305.5	305.5	1463,395	152.8	366,612	87,009	52,689	139,698	16.8	266%
Garage B	33.89		243.8	243.8	1,167,753	121.9	292,548	@,431	42,045	111,476	16.8	266%
Wallace Schod (shelter)	3039		218.6	218.6	1,047,153	109.3	262,335	62,261	37,702	99,963		2.66%
Groce ty - Kings	2639		1898	189.8	909,324	94.9	227,806	54,066	32,740	86,806		266%
Hoboken Housing Automy	23 82		1714	171.4	820,769	85.7	205,621	48,801	29,552	78,352		266%
Groce ty - A &P	2166		155.8	155.8	746,342	77.9	186,975	44,375	26,872	71,247		266%
Hoboken Malti-Service Center	14,99	141	1050	141.0	675,390	70.5	169,200	40,157	24,317	64,474	16.8	266%
Hobdken Public Works Garage	1841		132.4	132.4	634,356	66.2	158,920	37,717	22,840	60,557	16.8	2.66%
YMCA (SROs)	1096		78.8	78.8	377,650	39.4	94,610	22,454	13,597	36,051		2.66%
Marion Towers	990		712	71.2	341,126	35.6	85,459	20,282	12,282	32,564		266%
St. Peter and Paul Church	9.54		686	68.6	328,721	34.3	82,3.52	19,545	11,886	31,380		266%
Columbian Arms	820		59.0	59.0	282,549	- 29.5	70,785	16,800	10,173	26,973	16.8	266%
Columbian Towers	623		44.8	44.8	214,668	22.4	53,779	12,764	7,729	20,493	16.8	2.66%
Hobdeen City Hall	782	29.44	563	29,4	141,018	14.7	35,328	8,384	5,077	13,462		2.66%
St. Matthew's Church (shelter)	382		27.5	27.5	131,626	13.7	32,975	7,826	4,739	12,565	16.8	266%
Hoboken Homeless Shelter	279		201	20.1	96,135	10.0	24,084	5,716	3,461	9,177	16.8	266%
Volumeer Ambalance Corps	172		124	124	59,266	6.2	14,848	3,524	2,134	5,658	16.8	266%
Gas Station - Sunoco	166		11.9	119	56,854	5.9	14,243	3,380	2,047	5,427	16.8	2.66%
Police HQ	491	11.5	35.3	115	55,085	5.8	13,800	3,275	1,983	5,259		2.66%
Fire HQ	188	10	135	10.0	47,900	5.0	12,000	2,848		4,573		266%
Fire Engine Co 2	222	6	160	6.0	28,740	3.0	7,200	1,709	1,085	2,7 44		266%
Fire Engine Co 3	147	5	106	5.0	23,950	2.5	6,000	1,424	862	2,285	16.8	266%
Fire Engine Co 6	1.58	4	114	4.0	19,160	2.0	4,800	1,139	690	1,829	16.8	266%

Figure 4.3: Diagram for recommended building connections

34.00





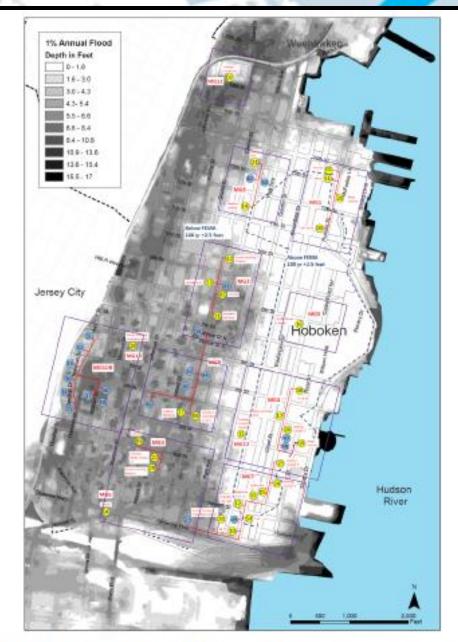


Figure N.6: K-means cluster analysis for 10 clusters for the upper bound set of buildings as well as initial microgrid clusters selected for TMO/PRM analysis

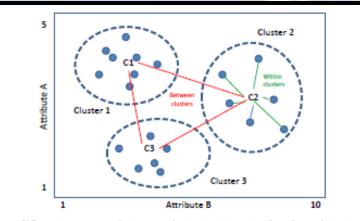
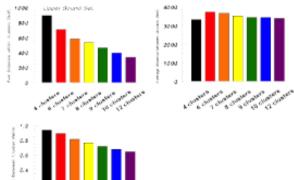


Figure N.3: Determination of distances of objects to cluster centroids within each cluster and between cluster centroids



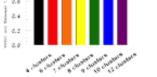
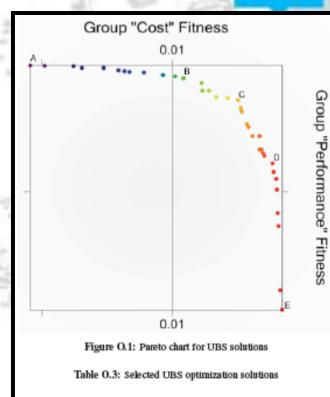


Figure N.4: Results of K-means cluster analysis for the upper bound set of buildings



			Cond.	
	Cost	FOI	EENS	
Solution	(\$M)	(% DBT)	(kWh/h)	EIR
Α	14.25	0.001	0.016	0.999999
в	11.80	0.247	0.035	0.99994
С	10.52	0.658	0.069	0.99985
D	9.59	4.295	0.114	0.99899
E	9.33	9.355	0.181	0.99781

1 2 3 4	Building # 20 51 1 9 42 13 11 4 41 3 22 29 8 17 47 26	Name Grocery - Kings YMCA (SROs) Fire Engine Co 3 11th Street PS 900 Clinton Senior Housing Fox Hill Hoboken High School Hoboken Volunter Ambulance Corps Fire Engine Co 1 804 Willow Ave Fire HQ Hoboken Multi-Service Center Marion Towers 5th Street PS St. Peter and Paul Church Marineview 1	
2	51 1 9 42 13 11 4 41 3 22 29 8 17 47	YMCA (SROs) Fire Engine Co 3 11th Street PS 900 Clinton Senior Housing Fox Hill Hoboken High School Hoboken Volunker Ambulance Corps Fire Engine Co 1 804 Willow Ave Fire HQ Hoboken Multi-Service Center Marion Towers 5th Street PS St. Peter and Paul Church	
2	1 9 42 13 11 4 41 3 22 29 8 17 47	Fire Engine Co 3 11th Street PS 900 Clinton Senior Housing Fox Hill Hoboken High School Hoboken Volunker Ambulance Corps Fire Engine Co 1 804 Willow Ave Fire HQ Hoboken Multi-Service Center Marion Towers 5th Street PS St. Peter and Paul Church	
2	9 42 13 11 4 41 3 22 29 8 17 47	Fire Engine Co 3 11th Street PS 900 Clinton Senior Housing Fox Hill Hoboken High School Hoboken Volunker Ambulance Corps Fire Engine Co 1 804 Willow Ave Fire HQ Hoboken Multi-Service Center Marion Towers 5th Street PS St. Peter and Paul Church	
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3	13 11 4 41 3 22 29 8 17 47	Hoboken High School Hoboken Volunteer Ambulance Corps Fire Engine Co 1 804 Willow Ave Fire HQ Hoboken Multi-Service Center Marion Towers 5th Street PS St. Peter and Paul Church	
3	11 4 41 3 22 29 8 17 47	Hoboken Volunker Ambulance Corps Fire Engine Co 1 804 Willow Ave Fire HQ Hoboken Multi-Service Center Marion Towers 5th Street PS St. Peter and Paul Church	
3	4 41 3 22 29 8 17 47	Fire Engine Co 1 804 Willow Ave Fire HQ Hoboken Multi-Service Center Marion Towers 5th Street PS St. Peter and Paul Church	
-	41 3 22 29 8 17 47	Fire Engine Co 1 804 Willow Ave Fire HQ Hoboken Multi-Service Center Marion Towers 5th Street PS St. Peter and Paul Church	
-	3 22 29 8 17 47	Fire HQ Hoboken Multi-Service Center Marion Towers 5th Street PS St. Peter and Paul Church	
-	22 29 8 17 47	Hoboken Multi-Service Center Marion Towers 5th Street PS St. Peter and Paul Church	
-	29 8 17 47	Marion Towers 5th Street PS St. Peter and Paul Church	
4	8 17 47	5th Street PS St. Peter and Paul Church	
4	17 47	St. Peter and Paul Church	
4	47		
4		Marineview 1	
4	26		
		Garage G	
	48	Marineview 2	
	19	Grocery - Kings	
5	53	Fire Department Radio Repeater	
5	16	St. Matthew's Church (shelter)	
6	4	Fire Engine Co 1	
7	25	Garage D	
	24	Garage B	
	5	Police HQ	
	52	Police Department Radio Repeater	
	55	Walgreens	
	12	Hoboken City Hall	
	49	Applied	
	54	CVS	
	30	Columbian Towers	
	10	H1 PS	
	23	Hoboken Public Works Garage	
	21	Gas Station - Sunoco	
	50	Applied	
8		Hoboken Housing Authority	
8	40	Wallace School (shelter)	
	0	30 10 23 21 8 50	

Table N.2 - Continued from previous page				
Cluster	Building #	Name		
	6	Hoboken University Medical Center		
	27	Midtown Garage		
	46	Clock Towers		
9	44	Church Towers		
	45	Church Towers		
	43	Church Towers		
	18	Grocery - A & P		
10	28	Columbian Arms		
11	7	Sewage Treatment Plant		
12	15	Hoboken Homeless Shelter		
	31	Hoboken Housing Authority		
	32	Hoboken Housing Authority		
IUB	33	Hoboken Housing Authority		
	34	Hoboken Housing Authority		
	35	Hoboken Housing Authority		
	36	Hoboken Housing Authority		
	37	Hoboken Housing Authority		
	38	Hoboken Housing Authority		
	39	Hoboken Housing Authority		



Table N.2: List of microgrid clusters



Chris Christie Governor

Kim Guadagno Lt. Governor STATE OF NEW JERSEY Board of Public Utilities 44 South Clinton Avenue, 9th Floor Post Office Box 350 Trenton, New Jersey 08625-0350 www.nj.gov/bpu/ Irene Kim Asbury

Secretary of the Board

Tel. # (609) 292-1599

NOTICE¹

Energy Master Plan Update

Pursuant to the Open Public Meetings Act, N.J.S.A. 10:4-6 et seq., the New Jersey Board of Public Utilities (Board) has provided notice of three scheduled Public Hearings to solicit comments for an update of the 2011 Energy Master Plan. We request comments be focused on the specific Goals and Recommendations of the 2011 Energy Master Plan summarized in the following section of this Notice and regarding several areas that have emerged since 2011 as described in the second section below.

2011 Energy Master Plan Goals & Recommendations

The following is a summary of the 2011 Energy Master Plan goals and policy recommendations. The dates of the public hearing, the full 2011 Energy Master Plan, and all supporting documents can be accessed at http://ni.gov/emp/.

The 2011 EMP contains five overarching goals:

- · Drive down the cost of energy for all customers;
- Promote a diverse portfolio of new, clean, in-state generation;
- Reward energy efficiency and energy conservation and reduce peak demand;
- Capitalize on emerging technologies for transportation and power production;
- Maintain support for the renewable energy portfolio standard of 22.5% of energy from renewable sources by 2021.

In addition to the overarching goals, the 2011 Energy Master Plan contains 31 policy recommendations in the four general sections of:

- Expand In-State Electricity Resources;
- Cost Effective Renewable Resources;
- Promote Cost Effective Conservation and Energy Efficiency;
- Support the Development of Innovative Energy Technologies.

¹ Not a Paid Legal Advertisement

NEW JERSEY ENERGY MASTER PLAN

New Jersey Board of Public Utilities New Jersey Department of Environmental Protection

November 2015

The development of microgrid projects, including single building, campus-wide and advanced microgrids to address enhanced energy resilience will also help meet the goal for new DG, CHP, and fuel cells. Two advanced microgrid studies funded by the U. S. Department of Energy (DOE) in partnership with BPU have been completed – one in Hoboken and one for NJ TRANSIT.

Emergency Generators



RESIST



With Hard Street Street

DISCHARGE

Washington Street Conduit









RESIST

Soundanger

RESIST

@SJ_Program #SustainableStateNJ



Sustainable Jersey Energy Actions

Making Your Community Friendly for Solar Installations and Electric Vehicles



2016 NEW JERSEY SUSTAINABILITY SUMMIT



Make Your Town Friendly . . .

Make Your Town EV Friendly

- Zoning Ordinance and EV Friendly Parking Policies
 - 15 point action
 - Provide Training
 - Encourage Charging Stations
 - Multi-Family Charging Stations
 - Workplace Charging Stations
 - Community Awareness Event
- Public EV Charging Station
 - 15 point action

Make Your Town Solar Friendly

- Solar Friendly Zoning Ordinance
- Streamlined Solar Permitting
- Community Engagement to Promote Solar
 - Outreach
 - Incentives
 - Financing
- Variable point action

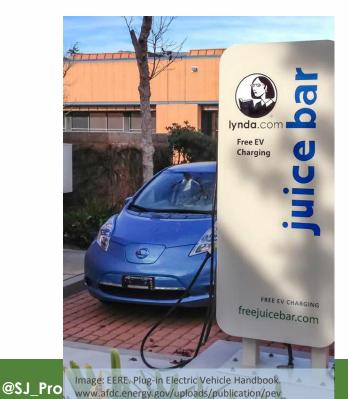


- Encourage and facilitate adoption of EV by consumers
 - 15 point action
- Mandatory:
 - Zoning ordinance addressing accessory use
 - Update parking policies
- Optional activities (must do TWO)
 - Update building ordinances pre-wiring for EV chargers
 - Training for local officials
 - Commitment from three local partners for workplace chargers
 - Commitment from three local partners for multi-family chargers
 - Awareness event
 - Public EV Charging Station Promotion



Make Your Town EV Friendly: Options

- Workplace Chargers
 - THREE local partners install workplace charging stations
 - Potentially doubles daily driving range for employees
 - Potentially earn LEED points for the building
 - Employee recruitment and retention
 - Public image
- Multi-Family Home Chargers
 - THREE local multi-family dwelling units
 - Overnight residential charging stations
 - Most apartment dwellers don't purchase EVs



workplace charging hosts.pdf

2016 New Jersey Sustainability Summit



Public EV Charging Infrastructure: Details

- Publicly available EV Charging Station
 - 15 point action
 - Different from workplace or home based charging
 - Helps address 'range anxiety'
- Mandatory:
 - Municipality instrumental in the project
 - Publicly available
- Charging station may be:
 - Located on private property
 - Owned and operated by local nonprofit



2016 New Jersey Sustainability Summit



- Public EV Charging Infrastructure
 - Flexible on where charger installed
 - Flexible on how charger is financed
 - Identifying best location is critical
 - Including on "public directory" is key requirement



2016 New Jersey Sustainability



Make Your Town Solar Friendly Action

Supportive Solar Zoning Ordinance

- Purpose
 - Protect public health, safety, welfare
 - Reduce reliance on fossil fuels
- Definitions
 - Rooftop, ground-mounted
 - Accessory use in all districts
 - Energy consumed on-site
- Considerations
 - Historic districts
 - Tree commissions

Streamlined Permitting

- Post requirements online
- Expedited permitting
- Permitting checklist
- Offer narrow inspection timeframe
- Training for staff:
 - Permitting
 - Codes
 - Inspection



Activities and Incentives to Promote Solar

- Awareness building events
- Group purchase for solar
 - Solarize campaign
 - Sustainable Jersey Solar Challenge with EnergySage
 - Employer-based group purchase
 - Community solar gardens
 - Collaborative procurement
- Incentives
 - Install solar on energy efficient buildings
 - Utilize local workforce trainees



Image: NREL. Emerging Opportunities and Challenges in Financing Solar. www.nrel.gov/docs/fy16osti/65638.pdf

2016 New Jersey Sustainability Summit

@SJ_Program #SustainableStateNJ



Making Your Community Friendly for Solar Installations and Electric Vehicles



2016 NEW JERSEY SUSTAINABILITY SUMMIT



Emerging Clean Energy Technologies for

"Smart Communities"

Serpil Guran

New Jersey Sustainability Summit June 15, 2016



Outline

- Short Info about the EcoComplex
- How to make communities more sustainable and resilient? "Need for Smart Communities"
- Emerging Trends
- Bioenergy Assessment of New Jersey
- Simple approaches for bigger impacts





"Clean Energy Innovation Center"





Early Member of EV Charging Infrastructure





The EcoComplex:

- The EcoComplex is a multidisciplinary environmental and alternative/clean energy innovation center of Rutgers University that harnesses research and education resources towards the development and industrial application of innovative environmental and clean energy technologies.
- The Center also serves as a "Business Incubator" and houses 14 start-up companies.



The EcoComplex

- Originally formed as

"Agricultural and Environmental Extension Center"

- Clean/Alternative Energy matters are also part of the Agricultural & Environmental activities
- EcoComplex is also serving as
 "Clean Energy Innovation Center"



The EcoComplex: A Real Time Laboratory!





Located Adjacent to the Burlington County Landfill



Opportunities for pilot applications

Landfill gas clean-up technology demonstration, testing and verification

TGERS



For Landfill Gas-to-Power Cogen Unit: 250 kW

Cogeneration at Landfills for Controlled Environment Agriculture:

An Economic Development Opportunity

Burlington County Research and Demonstration Greenhouse





Greenhouse heating with LFG





Clean Energy Incubator

- Currently 14 start-up companies are housed at the EcoComplex.
- Current and past clean energy related topics including energy crops development:
 - Hydrogenation
 - Liquefaction
 - Algae development
 - Sorghum development
 - Landfill gas clean-up and power generation
 - Landfill gas to ethanol
 - Landfill gas to CNG/LNG
 - Environmental remediation
 - Life science research



• From now to 2030 the world will need to build a city of one million people, in every five days, in developing countries!

IGERS

 Between now and 2050, increased world population (Approximately 9 Billion) and New Jersey is the most densely populated state in the Union! (1210.1 people/sq. mile)

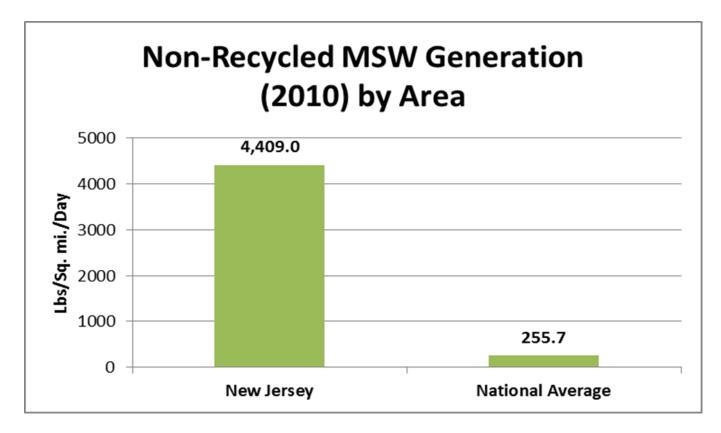






New Jersey Facts:

 New Jersey waste generation per square mile is 17 times higher than national average





Need for Smart Communities!

- Sustainable City
- Low Carbon City
- Resource Efficient and Productive City
- Resilient City
- BiodiverCity
- Eco-mobile City
- Smart City has embedded "**smartness**" into its operations, and is guided by the overarching goal of becoming more "*sustainable and resilient*".



Need For Smart Communities!

• Smart Communities:

- Educate its residents
- Analyze, monitor and optimize their systems of
 - Energy,
 - Water,
 - Waste,
 - Transportation,
 - Emissions
- Provide:
 - Social and Economic Inclusion;
 - Governance
 - Citizen Participation

Through Transparent and Inclusive Information Feedback Mechanisms.



Need For Smart Communities!

Increased need to solve the problems of:

- Energy
- Water
- Food
- Waste

to achieve:

- Climate Change Mitigation & Adaptation
- -Clean and Healthy Environment
- -Economic Development
- -Resilient jobs





















Food-Energy-Water "FEW" Nexus







Understanding the Interconnectedness of the Three Pillars of the Nexus!

- There is **energy** embedded in every gallon of **water**.
- There is **water** embedded in every kWh (or joule) of **energy** used and every mile travelled.
- There is **water and energy** embedded in every calorie of **food** humans consume.
- Successful nexus can result "Sustainable Development " and "Resilient Communities"



Smart Communities













RUTGERS





RUTGERS

New Jersey Agricultural Experiment Station

ASSESSMENT OF BIOMASS ENERGY POTENTIAL IN NEW JERSEY

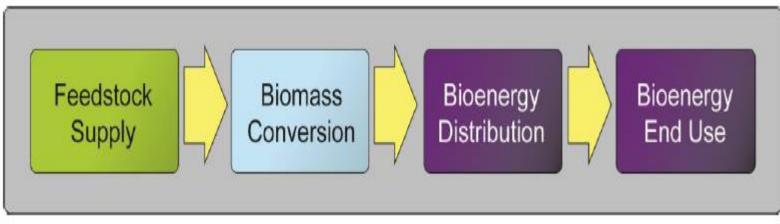
VERSION 2.0 JULY 2015

EcoComplex Clean Energy Innovation Center





Biomass-to-Bioenergy Supply Chain



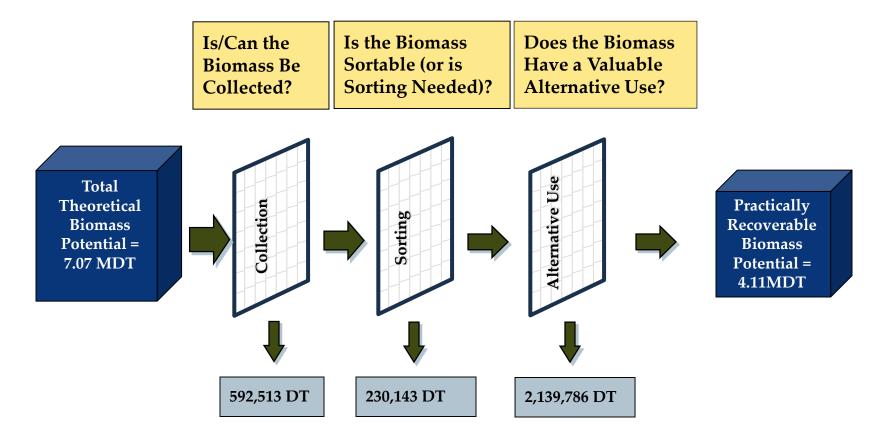
Feedstock Supply: Produce large, sustainable supplies of regionally available biomass and implement cost-effective biomass feedstock infrastructure, equipment, and systems for biomass harvesting, collection, storage, preprocessing, and transportation

Bioenergy Production: Develop and deploy cost-effective, integrated biomass conversion technologies for the production of biofuels and bioproducts
Bioenergy Distribution: Implement biofuels distribution infrastructure (storage, blending, transportation—both before and after blending and dispensing)
Bioenergy End Use: Assess impact of bioenergy on end-users.

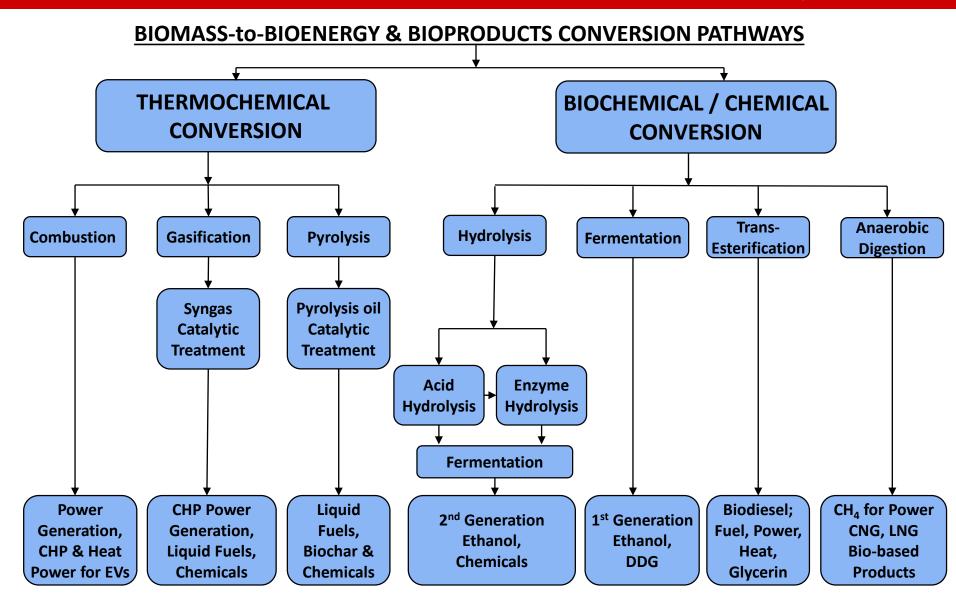
https://www1.eere.energy.gov/bioenergy/pdfs/mypp_may_2013.pdf.

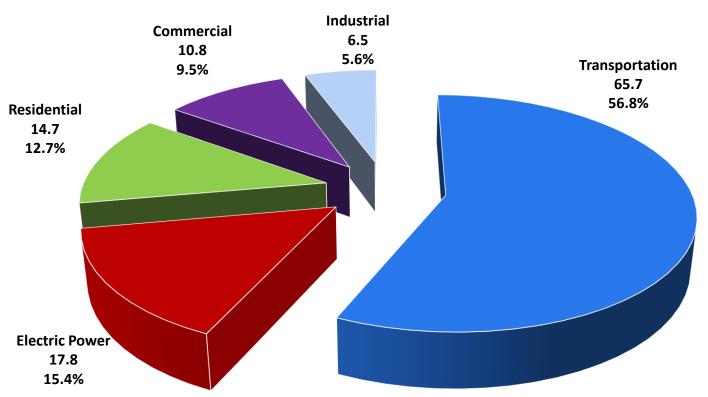
New Jersey Agricultural Experiment Station

The results of this process indicate that approximately 4.11 MDT (~58%) of New Jersey's biomass could ultimately be available to produce energy in the form of power, heat, or transportation fuels.



Note: This screening process is preliminary and would require considerably more analysis to reach any final conclusions. The screening analysis has been incorporated into the database, and provides flexible "scenario analysis" capabilities for the user.





NJ Energy Related CO₂ Emissions by Sector (million mtons/y, %)

ITGERS

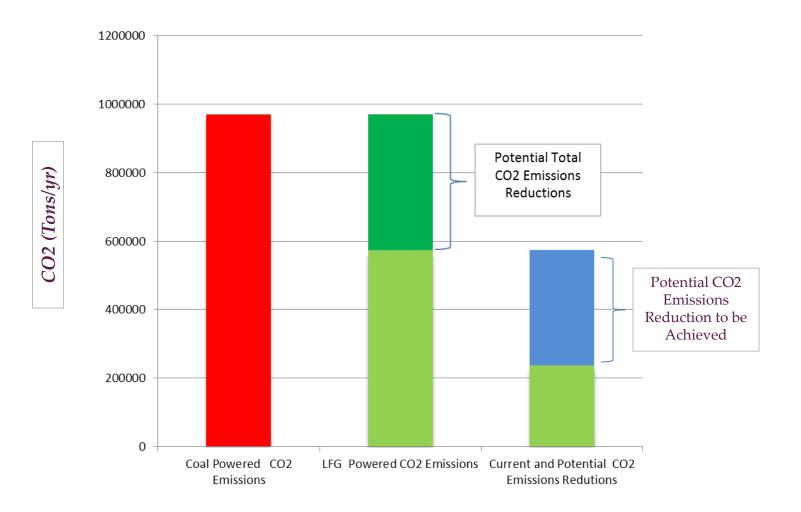
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*http://www.eia.gov/environment/emissions/state/state_emissions.cfm ** 2012 Emissions

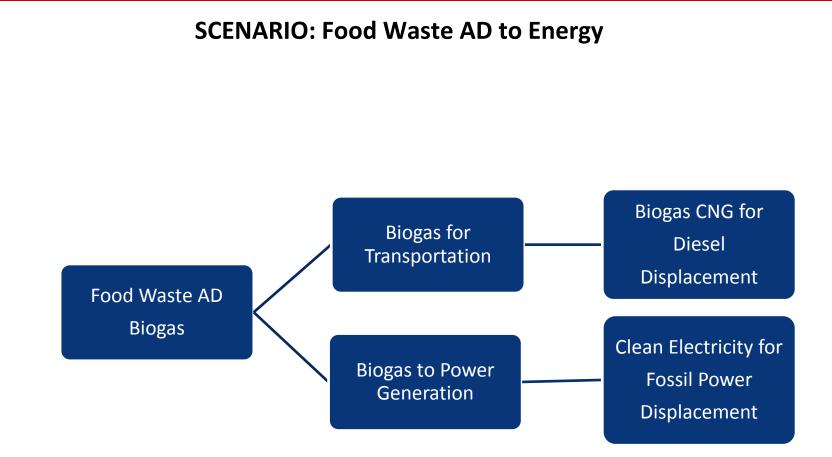
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New Jersey LFG To Power Generation Potential:

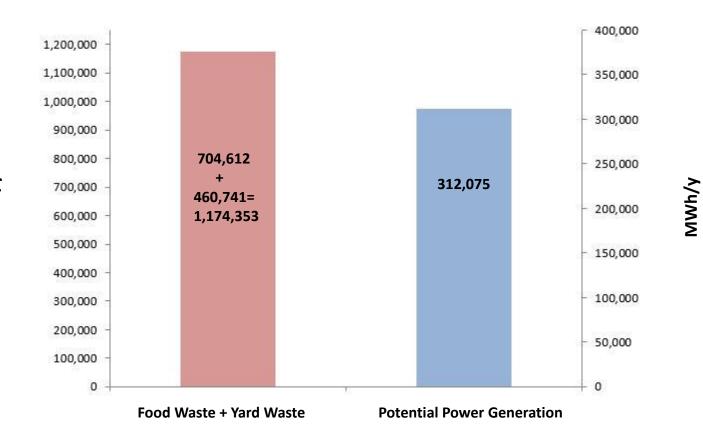






Greenhouse Gas Reduction Potential: Food Waste AD to Power Generation





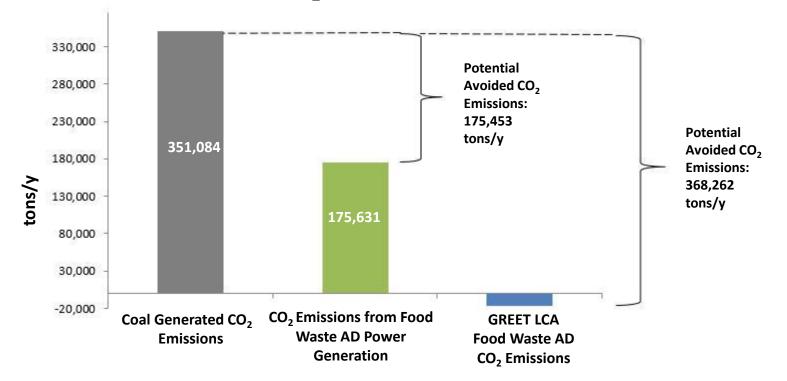
Food Waste Anaerobic Digestion to Power Generation

tons/y

Greenhouse Gas Reduction Potential: Food Waste AD to Power Generation

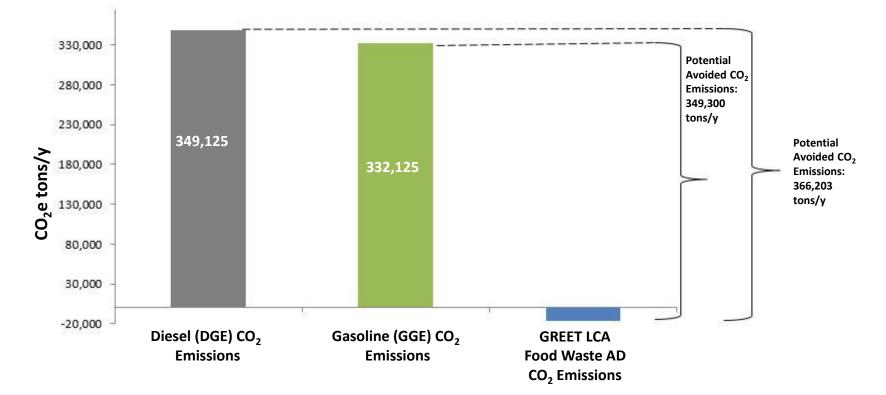


Food Waste AD Biogas for Power Generation Potential CO₂ Reductions Comparison



Greenhouse Gas Reduction Potential: Food Waste AD to CNG/LNG RUTGERS as Transportation Fuel

Food Waste AD Biogas as Transportation Fuel Potential CO₂ Reductions Comparison





New Jersey Coastal Counties Institutional and Commercial Food Waste Generation

County	Food Waste tons/year
Atlantic	146,872.6
Bergen	41,327.4
Cape May	12,770.0
Hudson	24,636.7
Middlesex	52,406.6
Monmouth	44,155.0
Ocean	33,224.8
Union	24,635.0
Total	380, 028.0



New Jersey Coastal Counties Food Waste Generation by Food Stores & Hospitality Sector

County	Food	Stores Full Service Restaurants		Limited Service Restaurants		Hotels		Total	
	Food Waste (tons)	# of Facility	Food Waste (tons)	# of Facility	Food Waste (tons)	# of Facility	Food Waste (tons)	# of Facility	
Atlantic	3008	194	133,340	662	135	59	4,027	158	140,510
Bergen	16,451	428	15,422	1,492	155	140	1,661	63	33,690
Cape May	2,858	116	7,701	507	1601	32	1,160	297	11,880
Hudson	6,366	653	11,975	1,534	144	217	1,847	62	20,332
Middlesex	10,162	505	19,229	1,497	150	131	7,029	97	36,570
Monmouth	14,975	429	20,963	1,625	317	128	1,372	135	37,626
Ocean	9,857	311	14,208	1,060	244	72	1,076	142	25,384
Union	6,822	388	11,427	1,164	129	91	1,042	53	19,420
Total	70,497	3,024	234,264	9,541	1,434	870	19,214	1007	325,408



New Jersey Coastal Counties Food waste Generation by Schools and Universities

County	Higher Education		Public Schools		Private Schools		
	Food Waste (tons)	# of Facilit y	Food Waste (tons)	# of Facility	Food Waste (tons)	# of Facility	Total
Atlantic	1,235.7	3	540	27	58.9	23	1,834.5
Bergen	1,215.5	5	1,472	124	394.5	169	3,082
Cape May	122.9	1	124	18	18.7	11	265
Hudson	987	5	576	23	162.8	67	1,725.8
Middlesex	10,451.	5	1,467	27	254.37	130	12,172.7
Monmouth	1892.4	3	1,214	58	402.80	147	3,506
Ocean	773.8	2	694.5	28	254.8	96	1,723.1
Union	1343.8	2	1020	26	216.7	98	2,580.4
Total	18,022	26	7107	331	1763.6	741	26,893



New Jersey Coastal Counties Food Waste Generation by Health Sector

	Nursing Homes		Hosp	oitals	
County	Food Waste (tons)	# of Facility	Food Waste (tons)	# of Facility	Total
Atlantic	967.7	29	3,561.4	4	4,529.1
Bergen	2,722.3	65	1,834	6	4,556.3
Cape May	474.4	13	151	3	625.4
Hudson	1,393.2	32	1,185.9	7	2,579.1
Middlesex	2,427	58	1,237.7	5	3,664.7
Monmouth	2,374.7	64	645.4	5	3,020.0
Ocean	2,265	62	901.3	4	3,166.3
Union	1,731.2	46	904	4	2,635.2
Total	14,355.4	369	10,420.7	38	24,776.0

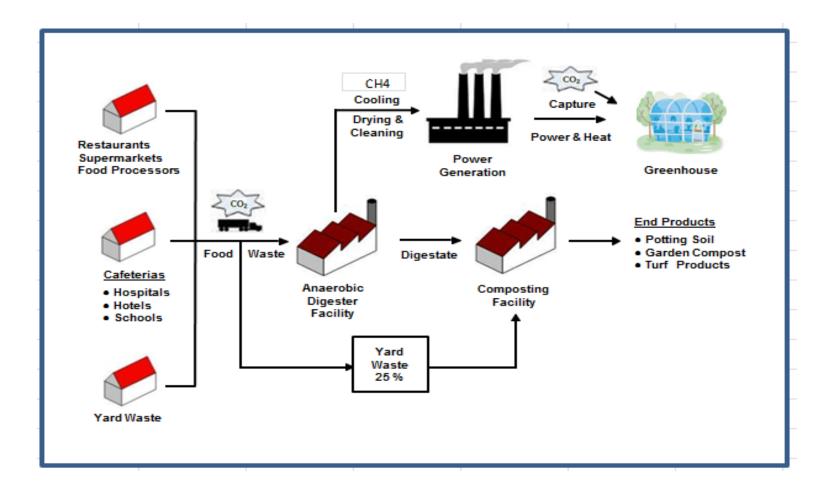


Current Food Waste Disposal in Coastal Counties of New Jersey

Disposal Method	Frequency	Percent (%)
Donate	156 / 820	19
Animal Feed	44 / 820	5.4
AD (via WWTP)	5 / 820	0.6
Aerobic Digestion	1 / 820	0.1
Grease Repurposed	11 / 820	1.3
Meat Rendered	11 / 820	1.3
Reused for Juices	3 / 820	0.4
Compost	95 / 820	11.6
Landfill	363 / 820	44.3

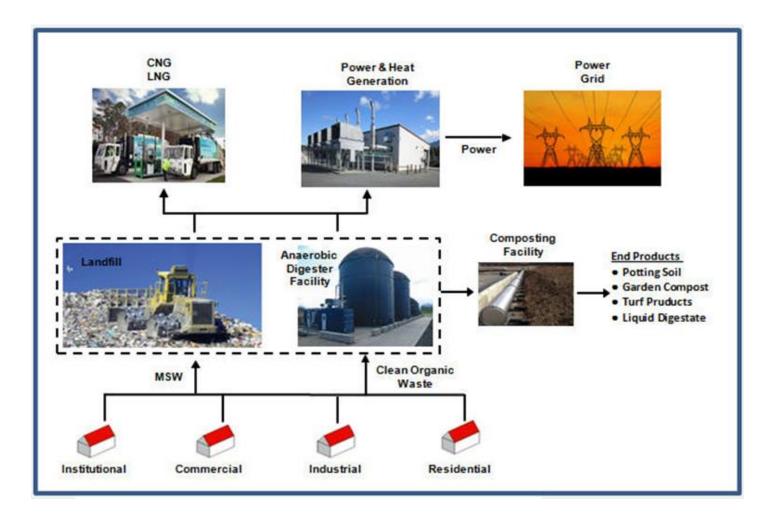


Source Separated Food Waste-to-Energy



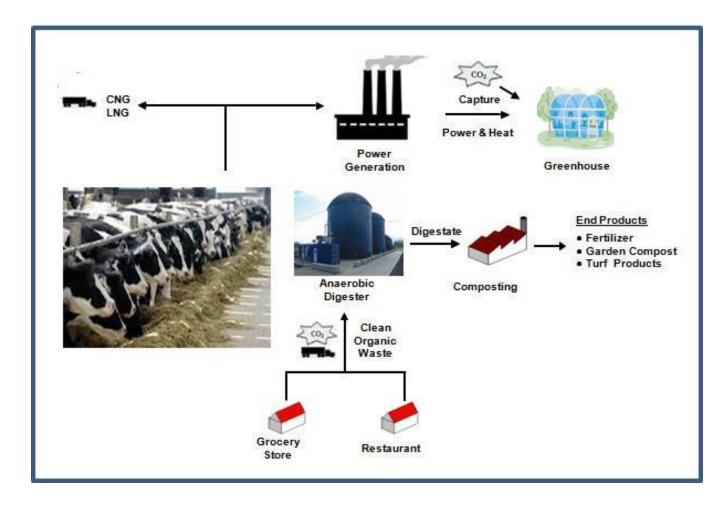


New Approaches





New Approaches





Thank You!